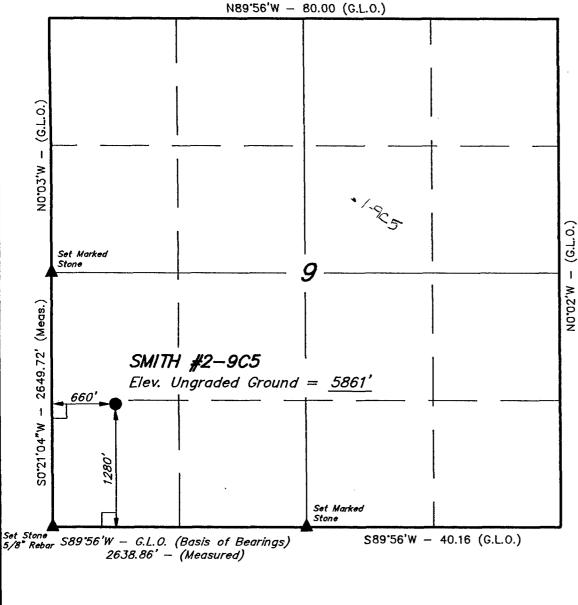
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



7. Lease Designation and Serial No. Fee Land 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC la. Type of Work 7. Unit Agreement Name PLUG BACK DEEPEN | DRILL X b. Type of Well 8. Farm or Lease Name Single Zone Oil 🛱 Ges 🔲 Other Smith 2. Name of Operator Pennzoil Exploration and Production Company 9. Well No. 2-9C5 3. Address of Operator 84053 10. Field and Pool, or Wildest Neola, Utah P.O. Box 290: Altamont-Wasatch ()55 4. Location of Well (Report location clearly and in accordance with any State requirement 11. Sec., T., R., M., or Blk. At surface 1280' FSL & 660' FWL ∼SW SW) Sec. 9, T3S, R5W At proposed prod. 20me Same 12. County or Parrish 13. State 14. Distance in miles and direction from nearest town or post office* IItah Duchesne 2.8 mi. West and 4.5 mi. North of Duchesne 17. No. of acres assigned to this well 16. No. of acres in lease 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, line, if any) 640 640 660' Proposed depth 20. Rotary or cable tools Distance from proposed location^o to nearest well, drilling, completed, or applied for, on this lease, ft. Rotary Wasatch 22. Approx. date work will start* 21. Elevations (Show whether DF, RT, GR. etc.) 5 days after APD approval Approx. Ungraded Ground Level: 5861' 23. PROPOSED CASING AND CEMENTING PROGRAM Quantity of Cement Setting Depth Size of Hole Size of Casing Weight per Foot T100 cu/ft 1500 10 3/4" 40.5 13 1/2 3200 cu/ft 26 8850 9 7/8" 250 cu/ft 11,500' 511 18 6 1/8" Certified Location Plat Enclosed Attachment: Drilling Plan h. BOP Schematic c. Map showing roadway to wellsite Schematic of rig layout on location JUN 1 0 1991 Water permit will be secured prior to spud. DIVISION OF OIL GAS & MINING An AFE has been prepared and copies have been sent to joint TECHNICAL REVIEW interest holders for their approval. Surface IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present pr ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Office: (801) 353-4397 Home: (801) 789-7033 Danny L 🖍 Laman 6/7/91 Area Drilling Foreman APPROVED BY THE STATE 30)] OF UTAH DIVISION OF Approval Date ... OIL, GAS, AND MINING DATE: 6-24-8 Conditions of approval, if any: *See Instructions On Reverse Side WELL SPACING: 139-

73S, R5W, U.S.B.&M.



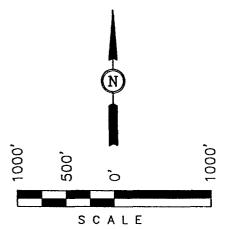
▲ = SECTION CORNERS LOCATED.

PENNZOIL EXPLR. & PROD. CO.

Well location, SMITH #2-9C5, located as shown in the SW 1/4 SW 1/4 of Section 9, T3S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION ON A ROAD IN THE NW 1/4 NE 1/4 OF SECTION 10, T3S, R5W, U.S.B.&M. TAKEN FROM THE DUCHESNE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5951 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 5709

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE 6-5-91
PARTY J.T.K. K.K. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	PENNZOIL EXPLR. & PROD. CO

DRILLING PLAN

OPERATOR:

PENNZOIL EXPLORATION & PRODUCTION COMPANY

WELL:

Smith 2-9C5

WELL LOCATION: 1280' FSL & 660' FWL

SW 1/4 SW 1/4 SEC. 9, T3S R5W

Duchesne County, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Top Green River	3200'
Green River Trona	4820'
Mahagony Bench	5690'
TGR 3	6980'
CP 70	8575'
TU 2	8700'
Wasatch 200	10,570'
Total Depth	11,500'

2. ESTIMATED OIL AND WATER DEPTHS:

Water NONE ANTICIPATED TU 2 Oil @ 8700'+-Wasatch 200 Oil @ 10,570'+-

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

- A. CONDUCTOR HOLE: 0' 60'
 - a. Drill a 36" hole to 60'.
 - b. Set 16" conductor pipe.
 - c. Cement with ready mix concrete at 6 bags per yard.
- B. SURFACE HOLE: 60' 1500'
 - a. Drill a 13 1/2" hole to 1500'.
 - b. Set 10 3/4" 40.5# K-55/S-80 STC.
 - c. Cement to surface with a lead slurry of a low density filler and tail in with 200 sks. Class "G".
- C. INTERMEDIATE HOLE: 1500' 8850'
 - a. Drill a 9 7/8" hole to 8850'.
 - b. Set 7" 26# N-80/S-95LTC.
 - c. Cement to surface with a DVT at approximately 5700'. First stage: 50/50 Poz "G" with additives tailored for depth and temp. Second stage: A lead cement from approx. 2700' to surface with a low density filler and tail in with a 50/50 Poz. "G" tailored for depth and temp.

A. PRODUCTION HOLE: 8850' - 11,500' a. Drill a 6 1/8" hole to 11,500'. b. Hang a 5" 18# N-80 FL4S liner. c. Cement liner with a Class "G" cement tailored for depth and temp. 4. OPERATOR'S PRESSURE CONTROL PLAN: Figure no. 1 is a schematic of minimum BOP equipment. The BOP equipment will be nipple up on the surface casing string and pressure tested prior to commence drilling. A. All rams and choke manifold will be tested to 5000 psi. b. Bag preventor will be tested to 50% of its rated working pressure. c. 7" casing strings will be tested to 4000 psi. or 0.2 psi/ft per depth, which every is greater. d. Record all BOP test on tour reports. e. Retest BOP stack every 28 days. f. Fill up line above the bag preventer. g. Kill line located below the double BOP rams. Operational Checks: a. Pipe rams will be closed and opened once each 24 hours. b. Blind rams will be closed and opened each time the drill string is pulled from the well bore. 5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT: a. Upper and lower kelly cocks will be utilized. b. A full opening drill pipe stabbing valve. c. PVT equipment will be used to monitor the mud system when drilling the production hole. 6. PROPOSED DRILLING FLUID PROGRAM: A. SURFACE HOLE: 60' - 1500' a. Drill from 60' to 1500' with a 36 viscosity in steel pits. Then continue drilling with fresh water, circulating reserve pit using lime and flocculate to keep fluid clean. b. All severe water flows will be contain with barite and gel. B. INTERMEDIATE HOLE: 1500' - 8850' a. Drill out with fresh water circulating reserve pit using lime and flocculate as needed to keep fluid Barite, polymers, and gel will be used as wellbore dictates due to pressure or hole condition. b. Final fluid properties: 8.3 ppg. gelled fresh water. Page 2

C. PRODUCTION HOLE: 8850'-11,500 a. Drill out with the existing mud system. Barite, polymers, and gel will be used as wellbore dictates due to pressure and hole condition. b. Final fluid properties: 13.0/13.5 ppg. 40/55 vis. 8/10 wl. 20/30 yp.7. WELL BORE EVALUATION: a. CORING: None Anticipated None Anticipated b. DRILL STEM TESTING: c. LOGS: Production hole

Dual Induction Lateral

Gamma Ray

Formation Density BHC-Sonic Micro-SFL Four Arm Caliper

d. COMPLETION: The objective formation is one of the oil

zones in the Wasatch Formation.

Selected intervals will then be perforated

and evaluated for stimulation work.

8. PRESSURE AND TEMPERATURES:

a. No abnormal pressure or temperature have been noticed or reported in wells drilled in this area.

b. Estimated bottom hole temperatures: 240 degrees

c. Estimated bottom hole pressure: 7800 psi

9. ANTICIPATED STARTING DATE:

a. Construction will probably start within 1 days of permit approval.

b. The well will probably be spudded within 5 days of well site completion.

10. OTHER INFORMATION:

a. Topography: Flatland.

b. Soil Characteristics: Bentonitic clays and sand.

c. Flora: Sagebrush and cedar trees.

d. Fauna: Domestic - None

Wildlife - Deer, Rodents, Grouse, etc.

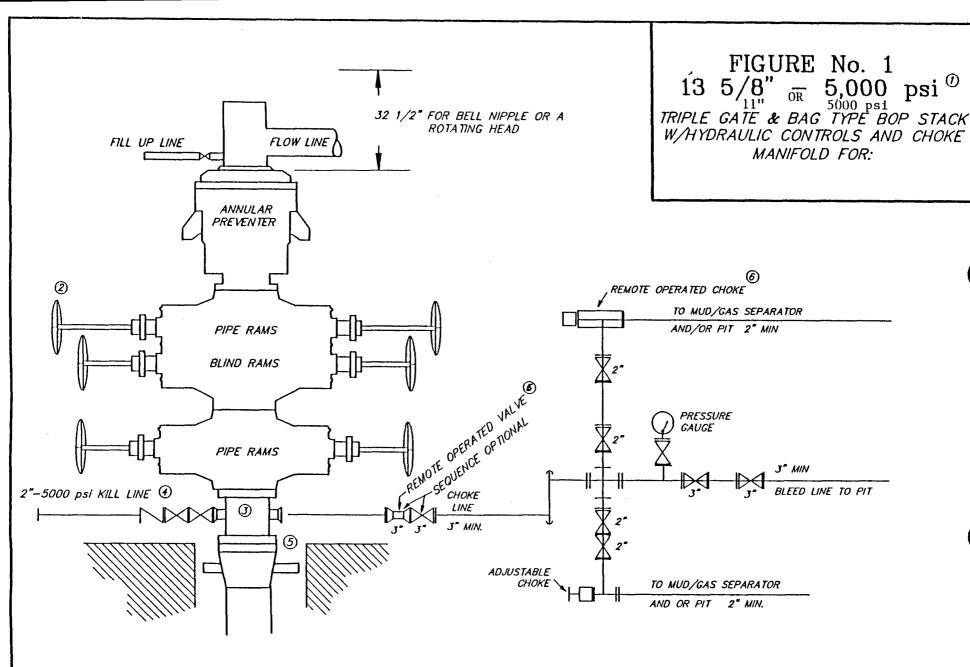
e. Surface Use: Nothing

f. Surface Owner: Dennis Smith (801) 485-6606

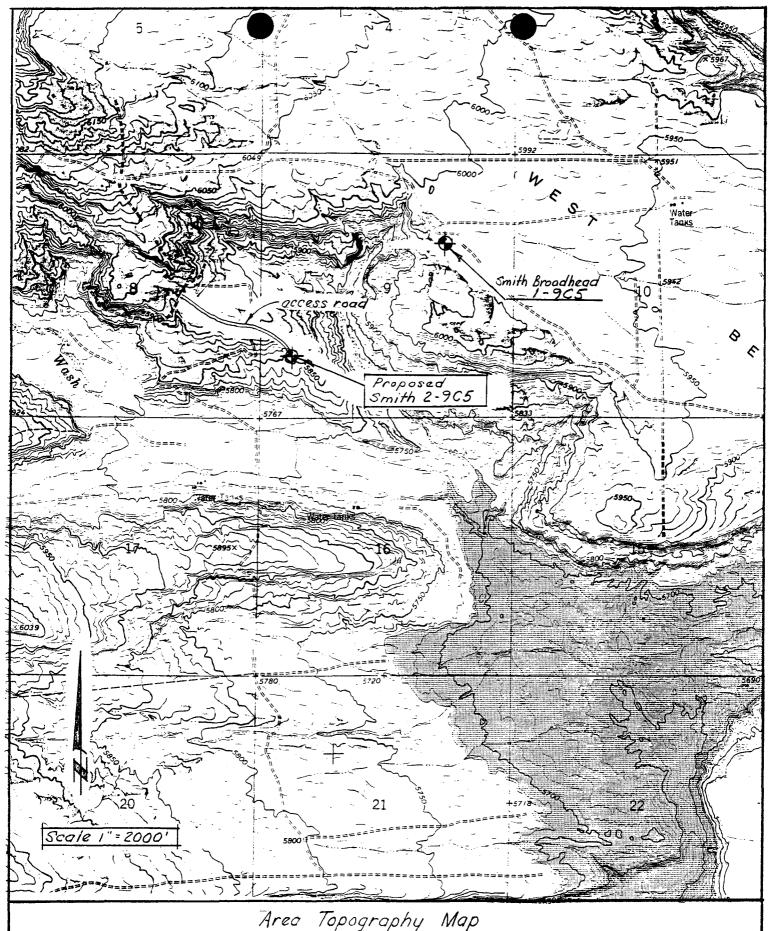
11. LEASEE'S OR OPERATOR'S REPRESENTATIVE:

George P. SanFilippo, Vice President of Western Operations Danny L. Laman, Area Drilling Foreman (801) 353-4397

12. This well will be drilled per regulations as set forth by the State of Utah Natural Resource Oil, Gas, & Mining Division.



- 1 = ALL BOP CONNECTIONS SUBJECTED TO WELL PRESSURE SHALL BE FLANGED, WELDED OR CLAMPED.
- 2 = HAND WHEELS FOR EACH SET OF RAMS UNLESS EQUIPPED WITH AUTO LOCK.
- (3) = DRILLING SPOOL UNLESS BOTTOM BOP EQUIPPED WITH SIDE OUTLETS.
- 4 = KILL LINE W/2-2" VALVES & 1-2" CHECK VALVE WITH KILL LINE TO OUTER EDGE OF THE SUB STRUCTURE.
- (5) = TOP OF CASING HEAD FLANGE WILL BE AT GROUND LEVEL.
- (6) = REMOTE CONTROLS ON RIG FLOOR.



Area Topography Map
Proposed Well: SMITH 2-9C5
Location: 1280FSL & 660'FWL SW4SW4 Sec. 9, T3S, R5W Duchesne County, Utan
Submitted to Utan Division Oil, Gas, & Mining by Pennzoil Explor & Prod. Co.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

June 7, 1991

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining 355 West North Temple 3 Triad Center; Suite 350 Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill Smith 2-9C5
1280' FSL & 660' FWL
SW1/4 SW1/4 Sec. 9, T3S R5W
Duchesne County, Utah

Gentlemen:

The original and two copies of captioned APD are enclosed for your review and I trust your approval. Pennzoil Exploration and Production Company requests that this APD and all related information submitted on this well be held confidential for that period of time permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,

Pennzoil Exploration and Production Company

Danny L. Laman

Area Drilling Foreman

Enclosure

JUN 1 0 1991

DIVISION OF OIL GAS & MINING

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: PENNZOIL EX. AND PROD. CO. NAME: SMITH 2-9C5

SECTION: 9 TWP: 3S RNG: 5W LOC: 1280 FSL 660 FWL

QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: ALTAMONT/WASATCH

SURFACE OWNER: DENNIS SMITH

SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL

INSPECTOR: BRAD HILL DATE AND TIME: 6/11/91 13:45

<u>PARTICIPANTS:</u> Don Lankford-Pennzoil; Robert Kay-Uintah Engineering

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the northwest Uinta Basin on a flat shelf between sandstone ledges on a south facing slope. The well will be jocated north of Starvation reservoir.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular shaped pad will be constructed with approximate dimensions of 400'X 220' with a 100'X 100' extension for a reserve pit. Approximately .5 miles of access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Saltbush, Juniper, Sage, Prickly Pear, Barrel Cactus, Greasewood, Bunchgrass, Curley Grass, Mountain Mahogany, Yucca/Rabbits, Deer, Coyote, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt with sandstone fragments and outcrops.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Tu 2-8,700'; Wasatch 200-10,570'

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: An square shaped reserve pit will be constructed with dimensions of 100'X 100'X 8'.

LINING: The reserve pit is to be lined with a synthetic liner.

MUD PROGRAM: See APD

DRILLING WATER SUPPLY: Not specified

STIPULATIONS FOR APD APPROVAL

Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

IN THE MATTER OF THE AMENDED PETITION OF ANR LIMITED INC., ET AL. FOR AN ORDER MODIFYING

PREVIOUS ORDERS WHICH ESTABLISHED DRILLING AND

SPACING UNITS AND ANY OTHER ORDERS RELATING TO TEST WELLS

FOR THE ALTAMONT, BLUEBELL

AND CEDAR RIM-SINK DRAW FIELDS, DUCHESNE AND UINTAH

COUNTIES, UTAH

FINDINGS OF FACT, CONCLUSIONS OF LAW

AND ORDER

Docket No. 85-007

Cause No. 139-42

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department or Natural Resources of the State of Utah, said cause (came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman James W. Carter Charles R. Henderson Richard B. Larson E. Steele McIntyre John M. Garr, having recused himself, did not participate



Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director Ronald J. Firth, Associate Director John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

- 1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- 3. The Board has heretofore entered 640 acrè drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West Sections: 19-36

Township 1 North, Range 2 West Sections: 19-36

Township 1 North, Range 3 West Sections 23-26, 35 and 36

Township 1 South, Range 1 East Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East Sections: 4-8,18-19, 30-31

Township | South, Range | West Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ? Sections: All

Township 1 South, Range 5 West Sections: 10-17, 20-36

Township 1 South, Range 6 West Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East Sections: All

Township 2 South, Range 1 through 6 West Sections: All

Township 2 South, Range 7 West Sections: 19, 30-36

Township 2 South, Range 8 West Sections: 23-26, 31-36

Township 3 South, Range 3 West Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West Sections: All

Township 4 South, Range 3 West Sections: 5 and 6

Township 4 South, Range 4 West Sections: 1-6

Township 4 South, Range 5 West Sections: 1-6

Township 4 South, Range 6 West Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East Sections: 3-5, 9, 10, 15, 16, 22, 27 and 34

- 4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.
- 5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.
- 6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number form communicating between wells within the same section.
- 7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

- 8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.
- 9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.
- 10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.
- ll. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

- 2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
- 3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).
- 4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

- A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.
- B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).
- C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.
- D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.
- E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.
- F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17 th day of April, 1985.

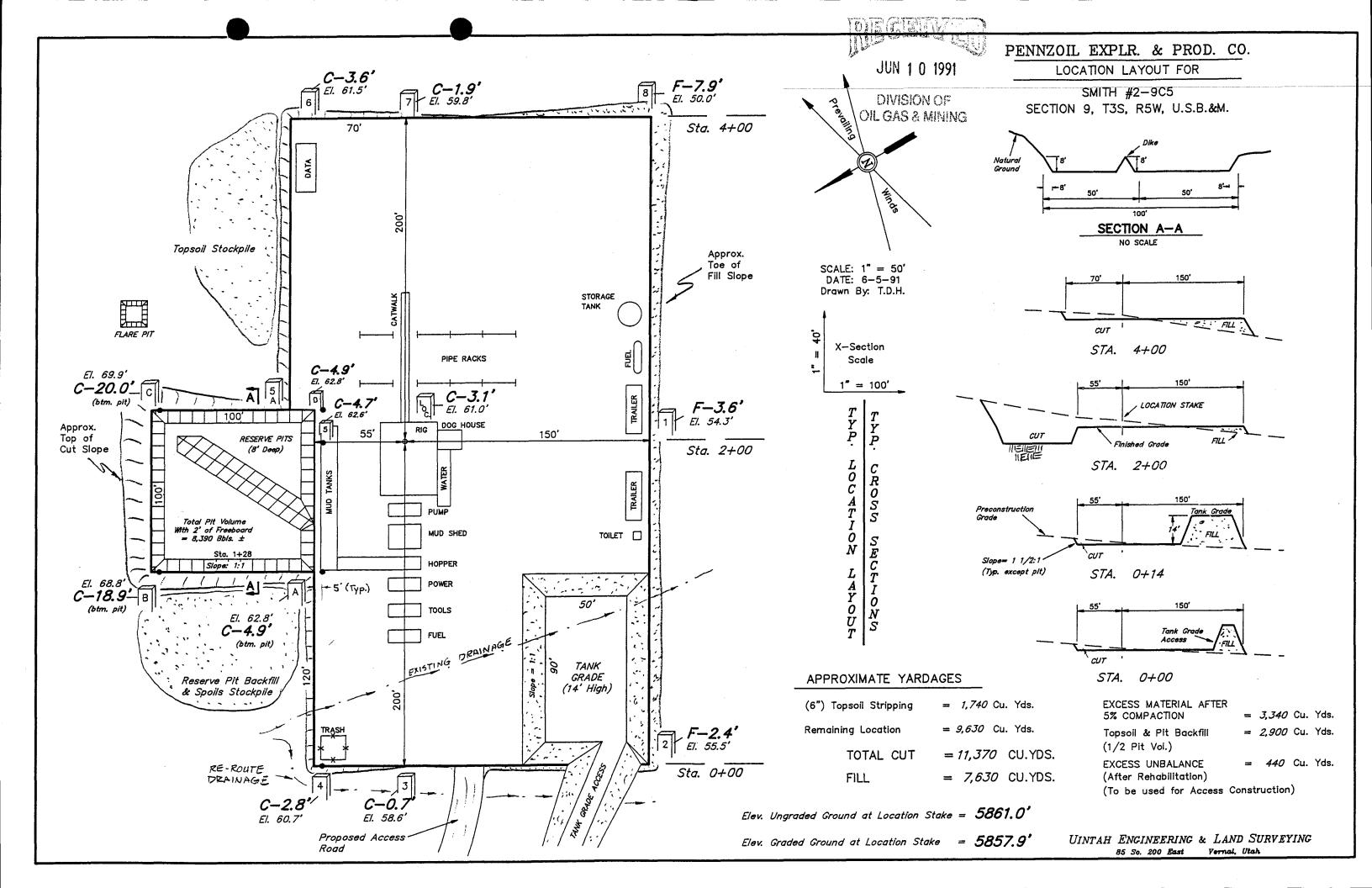
STATE OF UTAH BOARD OF OIL, GAS AND MINING

GREGORY P. WILLIAMS, Chairman

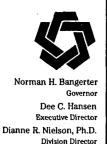
APPROVED AS TO FORM:

MARK C. MOENCH

Assistant Attorney General



N-01885 DATE L1-17-91 WELL NAME Smith 0-905 LEASE CHECK OFF: \$100208() \$0,000 80ND NEAREST PLAT. WELL FIELD POTASH OR LEASE JSBM OIL SHALE PROCESSING COMMENTS: 6-17-91 Presite CONFIDENTIAL **PERIOD** APPROVAL LETTER: R615-3-2 R615-2-3 SPACING: R615-3-3 STIPULATIONS: oty punit eserve pits to be lined with a synthetic





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

June 24, 1991

Pennzoil Exploration & Production Company P. O. Box 290 Neola, Utah 84053

Gentlemen:

Re: Smith 2-9C5 Well, 1280 feet from the South line, 660 feet from the West line, SW SW, Section 9, Township 3 South, Range 5 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

- 1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
- 2. Reserve pits to be lined with a synthetic liner of 12 mil minimum thickness.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (80l) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.

Page 2 Pennzoil Exploration & Production Company Smith 2-9C5 June 24, 1991

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (80I) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31321.

Sincerely,

Associate Director, Oil & Gas

tas

Enclosures

cc: Bureau of Land Management

J. L. Thompson

we14/1-8

C

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZO	OIL EXP. & PRO	DD CO. CO	MPANY REP) :	····	
WELL NAME: SMIT	<u> PH 2-9 C 5</u>	NAME:	API	NO:4	13-013-313	321
QTR/QTR:	SECTION:	9	_ TWP:	3 S	RANGE	:5 W
CONTRACTOR:	NORTON	RI	G NUMBER:		10	· · · · · · · · · · · · · · · · · · ·
INSPECTOR: BEI	RRIER	TIME:	P	M	DATE:	7/3/91
OPERATIONS:	RIGGING UP ROT	ARY TOOLS			DEPTH:	SPUDDED
SPUD DATE: DRY:						
WELL SIGN: NA	A SANITATIO	N: NA	BOPE:	NA	_ BLOOIE I	LINE: NA
H2S POTENTIAL:_ RESERVE PIT:						
RUBBER:					FLASTIC	NA
BOPE TEST RECOR						
BOPE TRAINING F						
	EGEND: (Y)=YES	(U)=UNKNO	(AN) NWC	=NOT A	APPLICABLE	2
REMARKS:						
RIGGING UP TO	DRILL WELL					
			·············			

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

COMPANY: PENNZOIL EXP. & PROD CO. COM	PANY REP: BOBBY
WELL NAME: SMITH 2-9C5	API NO: 43-013-31321
QTR/QTR: SW/SW SECTION: 9	TWP: 3 S RANGE: 5 W
CONTRACTOR: NORTON RIG	NUMBER: /6
INSPECTOR: BERRIER TIME: 7	:45 PM DATE: 7/9/91
OPERATIONS: PREP TO SPUD WITH ROTARY	TOOLS DEPTH:
SPUD DATE: DRY: ROTARY:7/9/	91 T.D.: DEPTH:
WELL SIGN: N SANITATION: Y	BOPE: N BLOOIE LINE:
H2S POTENTIAL: ENVIRONMENTAL:	Y FLARE PIT: Y
RESERVE PIT: Y FENCED: LI	NED: Y PLASTIC: Y
RUBBER:OTHE	R:
BOPE TEST RECORDED IN THE RIG DAILY TOU	R BOOK: NA
BOPE TRAINING RECORDED IN THE RIG DAILY	TOUR BOOK: NA
***	· ====================================
LEGEND: (Y)=YES (U)=UNKNO	WN (NA)=NOT APPLICABLE
======================================	
MAKING UP BOTTOM HOLE DRILLING ASSEMBL	Y PREP TO DRILL OUT WITH ROTARY
TOOLS.	

STATE OF UTAH DIVISION OF OIL GAS AND MINING BOPE TEST INSPECTION FORM

COMPANY: PENNZOIL EXPL. & PROD CO. REPRESENTATIVE: BOBBY BLACKMAN
WELL NAME: SMITH 2-9C5 API NO: 43-013-31321
WELL SIGN: N QTR/QTR SW/SW SEC: 9 TWP: 3 S RANGE: 5 W
INSPECTOR: BERRIER TIME: 2:00 PM DATE: 7/15/91
DRILLING CONTRACTOR: NORTON RIG: 10
RIG OPERATIONS: NIPPLE UP AND TEST BOPE AFTER SURFACE CASING
DEPTH: 1,523 LAST CASING: 10 3/4 INCH SET 0: 1,520
TESTED BY: QUICK TEST WATER: Y MUD:
TEST PRESSURES: 5000/1500 KELLYCOCK: UPPER OK LOWER OK
INSIDE BOPFULL OPENING VALVE ON FLOORY
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOORY
STACK LISTED AS ARRANGED (FROM TOP TO BOTTOM):
1 DRILLING HEAD
2ANNULAR HYDRIL
3BLIND RAMS
4PIPE RAMS
5. MUD CROSS FOR FILL AND KILL LINES
6RAMS PIPE
7CROSS OVER FLANGE
8. BRADEN HEAD
ADDITIONAL COMMENTS HAD PROBLEMS TESTING MANIFOLD HAD TO GREASE
AND WORK VALVES SEVERAL TIMES TO MAKE THE TEST HOLD. CHANGED OUT
RUBBER ON TOP PIPE RAMS, DID NOT HOLD, POSSIBLE BENT CYL. ROD
FINISHED TESTING STACK & KELLY HCR AND CHECK VALVE WOULD NOT
TEST. WILL CHANGE OUT HCR, CHECK AND PIPE RAMS, THEN RETEST.

STATE OF UTAH

OIM 9			
DEPARTMENT DIVISION OF C		6. Lease Designation and Serial Number FEE LAND	
SUNDRY NOTICES A	AND REPORTS ON V		7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement
On not use this form for proposals to driff new wells; de Use APPLICATION FO	eepen existing walls; or to reeman p pr: PERMIT— for such proposals	problec end eventues assur-	
. Type of Well Oil Gas	Other (specify)		9. Well Name and Number SMITH 2-9C5
. Name of Operator			10. API Well Number
PENNZOIL EXPLORATION AND PRODU	JCTION CO.	4. Telephone Number	43-013-31321 11. Field and Pool, or Wildcat
P.O. BOX 290 NEOLA UT. 8405	- 53	801-353-4398	BLUEBELL/WASATCH
Location of Well	<u></u>		
Footage : 1280 ft. FSL ,			DUCHESNE COUNTY
QQ, Sec, T., R., M.: SW SW, SECTION CHECK APPROPRIATE BOX	9,T3S,R5W		TOP OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		SUBSEC	QUENT REPORT Original Form Only)
Casing Repair Pull of Change of Plans Record Shoot Fracture Treat Vent of Conversion to Injection Vent of Conversion to Injection Vent of Conversion to Injection Pull of Conversion to Injection Vent of Conversion	Construction or Alter Casing impletion of tor Acidize or Flare or Shut-Off Da	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other ate of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Approximate Date Work Will Start			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER PERMIT HAS BEEN ISSUED BY THE CENTRAL UTAH WATER CONSERVANCY DIST. ATTACHED IS A APPLICATION TO RENT WATER.

JUL 1 8 1991

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

DIVISION OF OIL GAS & MINING

DANNY L. LAMAN

AREA DRILLING FOREMAN

14. I hereby certify that the foregoing is true and correct Title AREA DRILLING FOREMAN Date 2 Name & Signature

(State Use Only)

APPLICATION TO RENT WATER Central Utah Water Conservancy District (Submit in Duplicate)

- 1. This agreement made this <u>28th</u> day of <u>June</u>, <u>1991</u> between the Central Utah Water Conservancy District, herein called the District and <u>Pennzoil Exploration and Production Co.</u> called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of one oil well. (Well Name) <u>Smith 2-9C5</u> <u>Loc: SWSW Sec. 9 T3S R5W</u>.
- 2. The renter agrees to pay upon execution hereof the sum of \$1.000.00
- 3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location:

 Pumped from NE1/4NE1/4 Sec. 16 T3S R5W or if hauled West Old
 Highway 40.
- 4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.
- 5. This agreement will be administered by a representative of the District. The Renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.
- 6. The water must be taken during the period of 28 June, 1991 to June 28, 1992.

Central Utah Water Conservancy District P.O. Box 2, 734 North Center Duchesne, Utah 84021

By Fut Koup

Date 7-2-91

Pennzoil Expl. & Prod. Co.

P.O. Box 290

Neola, Utah 84053

Danny L. Laman

Area Drilling Foreman

Date 2-1-9/

DIVISION OF OIL, GAS AND MINING

WATER PERMIT OK

SPUDDING INFORMATION

API NO. 43-013-31321

NAME OF COMPANY: PENNZO	EXPLORATION & PRODUCTION	ON
WELL NAME: SMITH I	ROADHEAD 2-9C5	
SECTION SWSW 9 TOWNSHIP 35	•	OUNTY DUCHESNE .
DRILLING CONTRACTOR NORTON	DRILLING COMPANY	
RIG #		
SPUDDED: DATE 6-27-91		FINENITIAL
TIME 9:00 a.m.	CON	FIDENTIAL
HOW RAT HOLE		
DRILLING WILL COMMENCE 7-24-	9 1 -	
DKILLING WILL COMMENCE		· · · · · · · · · · · · · · · · · · ·
REPORTED BY DON SNAPP		•
TELEPHONE # 801-353-4397		
TELEFTIONE II		
	·	•
	·	
DATE 6-27-91		TAS

9:15AM 1-3-91

Jame, CONFIDENTIAL

On Pennyoils' Alunca Smith 2905
water will be brught from Central Utah
Water Board which well Come from
Starvation reservoir. Nanny Lehman
sorp they did not girl him any
number.

Trank

43-013-31301 5WSW LE 9, 35.5W

012-31221

STATE OF UTAH DIVISION OF OIL, GAS AND MINING CEMENTING OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION AND PRODUCTION COMPANY
WELL NAME: SMITH 2-9C5
QTR/QTR SECTION_ 9 TOWNSHIP_ 3S RANGE_ 5W
CEMENTING COMPANY: WESTERN WELL SIGN: N
INSPECTOR: BERRIER DATE: JULY 13 1991
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:
SURFACE CASING: Y INTERMEDIATE: PROD CASING:
PERFORATIONS: SQUEEZE PRESSURE:
CASING INFORMATION:
SIZE: 10 3/4 GRADE: K-55 HOLE SIZE: 13 1/2 DEPTH: 1,523
SLURRY INFORMATION: 1.CLASS: G 47PPS G 20PPS POZ A LEAD: 2% GEL 17 PPS CELLOSEAL TAIL: CELLOSEAL
2.SLURRY WEIGHT: LEAD: 300 SX 10.96/GAL TAIL: 200 SX 15.8 LB/GAL
3.WATER (GAL/SX) LEAD: 17.65 GAL/SX TAIL: 4.9 GAL/SX
4.COMPRESSIVE STRENGTH: PSI @ UNKNOWN HRS. UNKNOWN HRS
PIPE CENTRALIZED: Y CEMENTING STAGES: 1
LOST RETURNS: N REGAIN RETURNS: BARRELS LOST:
TOP OF CEMENT: SURFACE PERFORATED INTERVAL:
PRIMARY CEMENT TO SURFACE: N
1 INCH INFORMATION: WEIGHT: 15.8 CEMENT TO SURFACE: Y
FEET: 105 SX: 275 CLASS: G %SALTS: 3 RETURNS: Y
ADDITIONAL COMMENTS: PRIMARY CEMENT HAD 100% EXCESS 1" WAS DONE
IN THREE ATTEMPTS. CEMENT TO SURFACE AND RETURNS WERE GAINED ON
THE LAST ATTEMPT. CEMENT FELL BACK 20 FEET. FILL WITH READY MIX

STATE OF UTAH TISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR _	Pennzoul Expl. & Prod. Co.
ADDRESS	P.O. Box 2967
_	Houston TV 17252-2967

OPERATOR ACCT. NO.

CODE	ENTITY NO.	LENTITY NO.			ľ						
	i			. WELL NAME	QQ	SC	TP WELL	LOCATIO	COUNTY	SPUD Date	EFFECTIVE
A	99999	11245	4301331321	Smith 2-905 rop. Zone-WSTC ew entity 11245 added 7-10-91	SWSW	9	35		Duchesne		DATE
WELL) CO	OMMENTS:	Fee I an	ρ. β	no Zona word	<u>!</u>		1	1244	James 110	6/21/91	6/27/9)
		Field-A	Hamont (1)	rop. Zine Waje	$\overline{\mathcal{C}}$					•	
		Unit-N	la	us entry 11245 added 7-10-11	Jer						
WELL 2 CO	MMENTS:						ļ	<u> </u>			
										•	
	#]									· · · · · · · · · · · · · · · · · · ·
WELL 3 CO	MMENTS:	1			<u> </u>						
											
	1		·			1				<u> </u>	
ELL 4 COI	MENTS:		1							·	
	-										1 - 1
ELL 5 COM	MENTS.							İ			
rrr 3 CON	mr.112:				· · · · · · · · · · · · · · · · · · ·	<u>-</u>	<u> </u>				
CTION COD	ES (See inc	tructions o	n back of form)	· · · · · · · · · · · · · · · · · · ·							

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

JUL 0 5 1991

DIVISION OF OIL GAS & MINING

State of Utah

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.F. TEST REPORT

B.O.P. TEST PERFORMED ON (DATE) August 17-91
DIL COMPANY Pennsoil Inith.
WELL HAPE & NUMBER Bluebell 2-965 43-02-31321
SECTION 9
TOWNSHIF 35
RANGE 5W
COUNTY & STATE Buchesne, Utah
OIL COMPANY SITE REFRESENTATIVE Hard Weaton
RIG TOOL PUSHER Kassy
RESTED OUT OF Versal
HOTIFIED PRIOR TO TEST State
OPIES OF THIS TEST REPORT SENT TO: State of Metal
Kennzail
Horton Rig 10
OFIGURAL CHART & TEST REPORT ON FILE AT: Lesnal Office
TESTED BY: Lon & Robell
DOUBLE JACK TESTING & SERVICES, INC.
P O 80% 828 VERNAL, UT 84 %78-0 828

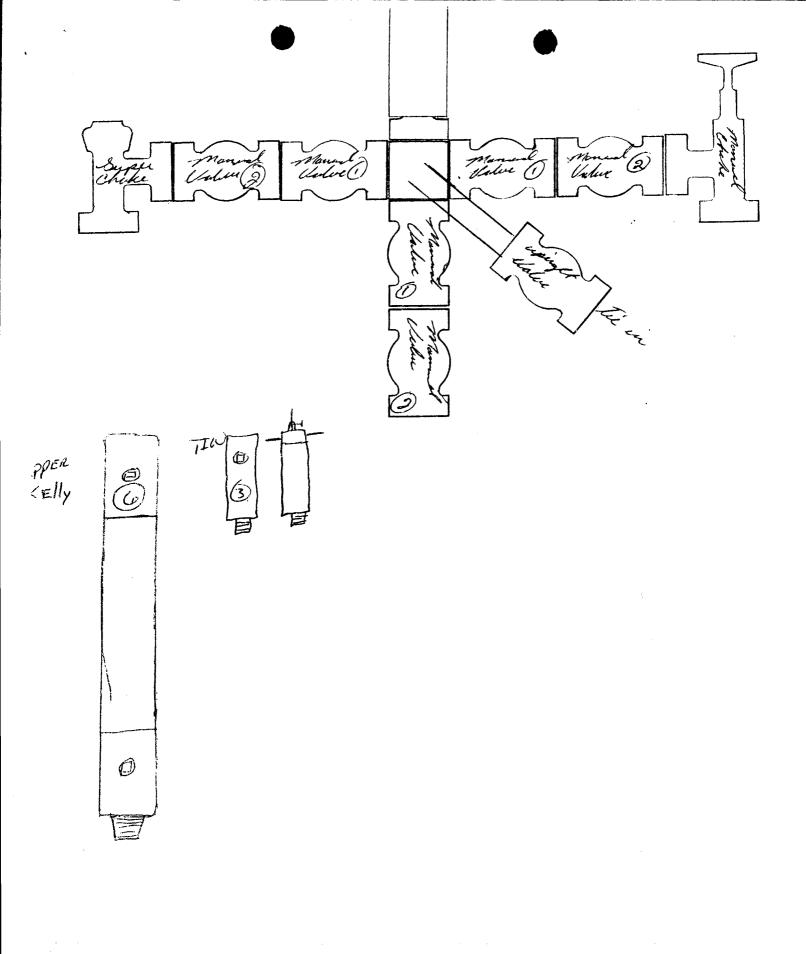
MEGBIVED

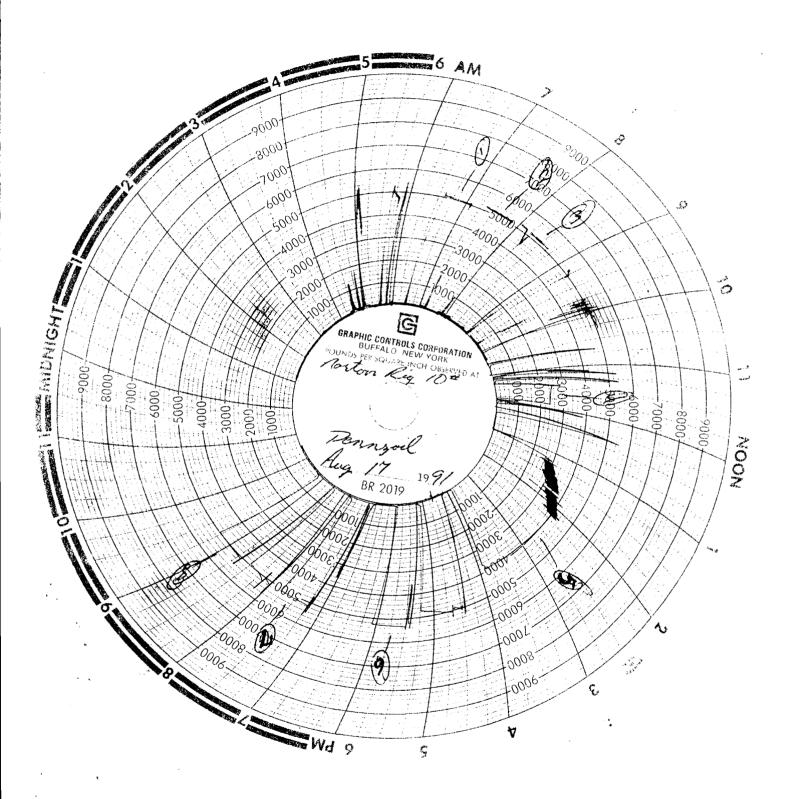
SEP 1 2 1991

DIVISION OF OIL GAS & MINING

СОМБЯИЛ	WELL NAME #	TEST DATE	RIG # AND NAME
Pennsoil	Bluebell 2-905	Aug 17-91	Norton Rig 10#
TEST # TIME		, ,	
0 5000 1/31 To 1/41	Blind Rams, 2	Kill & ins	to Chake Manifold
@ 5000 # 1143 FO 1153	1	il & satsu	le Chape Manifold
3 5ap = 2:15 To 2:25		<i>'''</i>	(e) ·
@2500# 3'05 TO 3/15	1 1 1 1		
B4000 3:44 TO 4:14	, /		
@ 500 \$ 8:20 To 8:30	1 2 11		
\$ 5000 8155 To 9:05	1 1/1 // //	mes & H.C.	<u>e</u>
8 5000 9110 To 9:20		ms \$ 15+ C	hoke Fine Calve
March and grow a public manuscripe and a community of the			
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		and the second seco	
According to the second			
			

fige Lamo Monal Value (2) Monual Volvi 8 HCR (7) Mornal (1) Mud Cross Jawer Pipe Romo 7" cag 3 11" 5 000





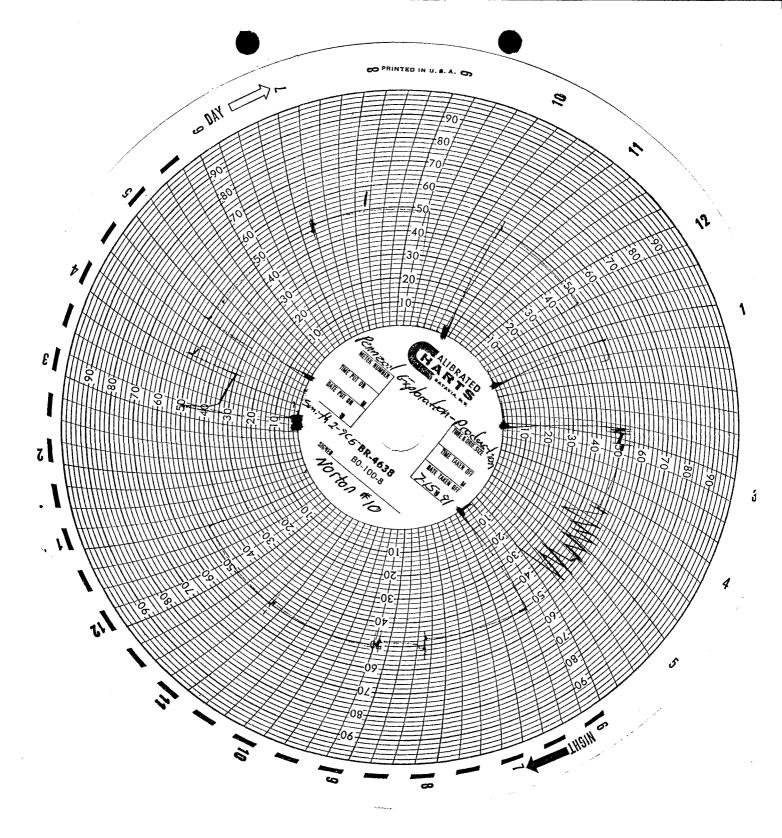
Norton Crilling Co.

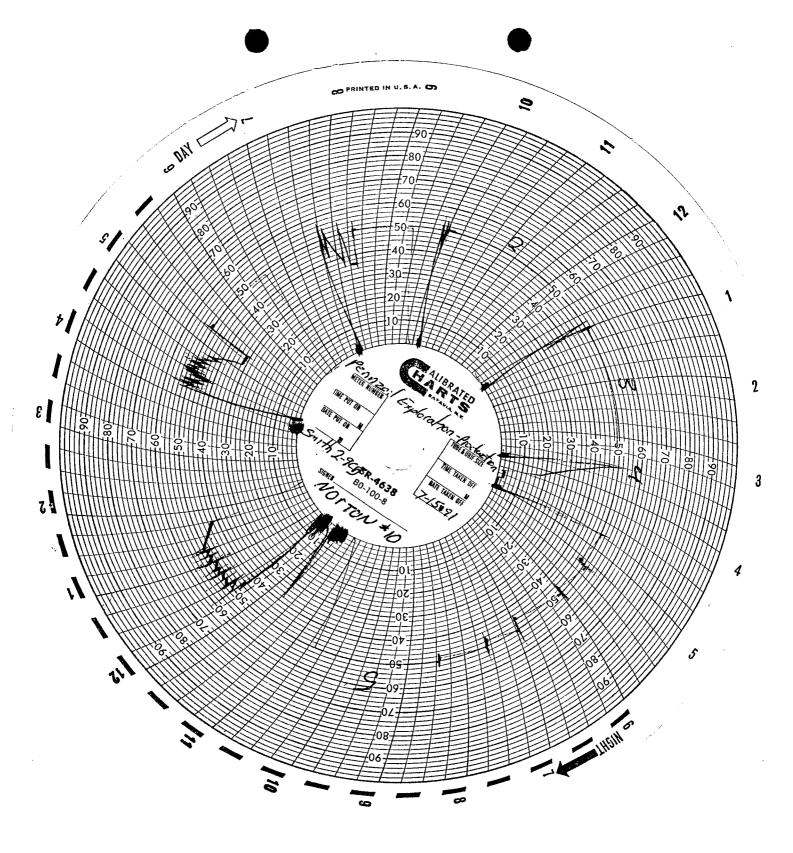
Smith 2-9C5 · 43-013-3/32/
Section 9
Township 3S
Range 5W
County Duchesne, Ut
Operator Pennzoil
Contractor Norton Drilling #10
7-14-91
Tested by Elbert King & Steven King

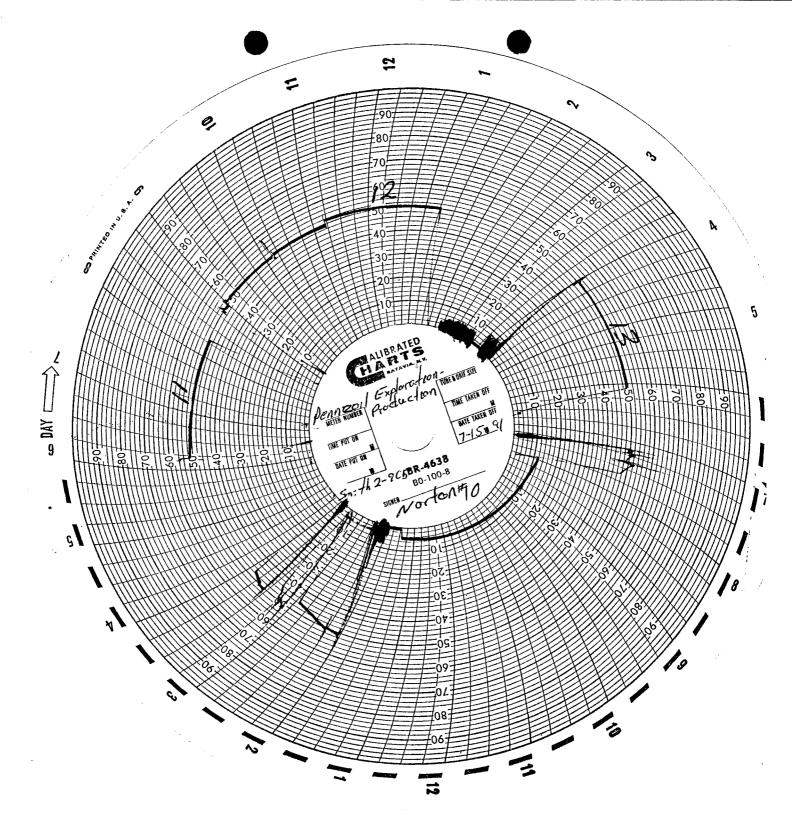
QUICK TEST INC. OFFICE (801) 789-8159

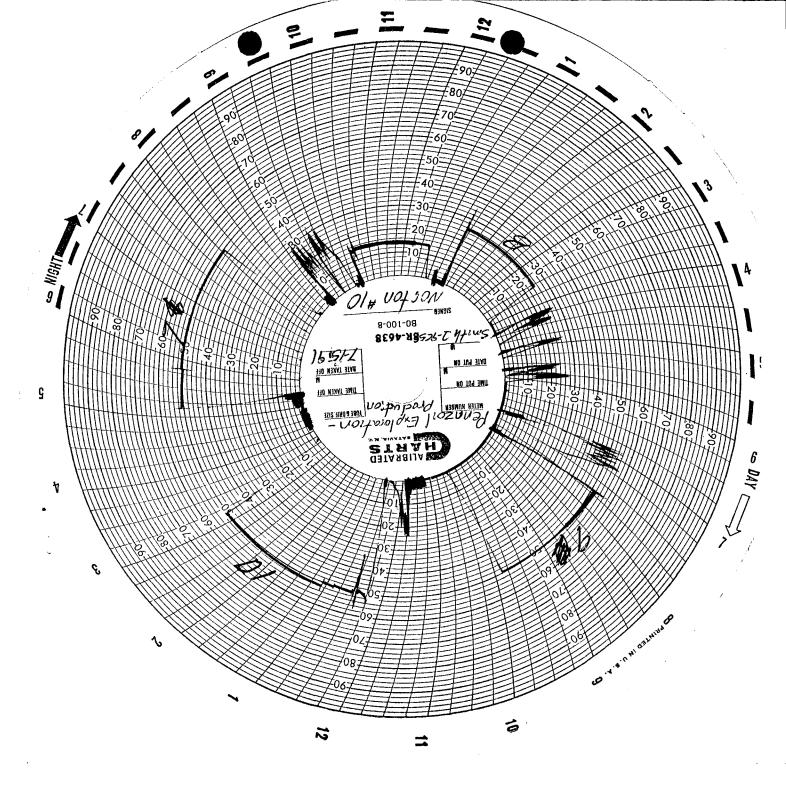
Norton Drilling Co Smith 2-9C5 7-15-91

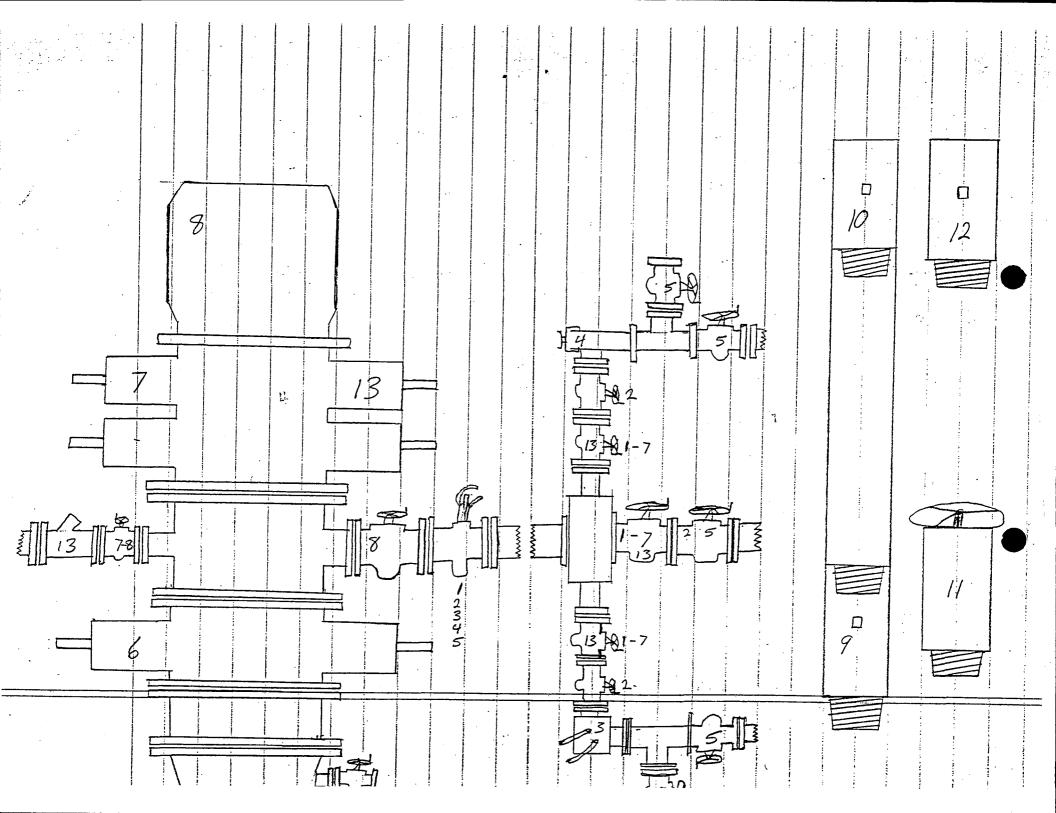
TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	HCR, 1st set manifold valves	5000	10	No visible leaks
2	HCR , 2nd set manifold valves	5000	10	No visible leaks
3	HCR, supper choke	5000	10	Leak OK
4	HCR, choke	-	-	Leak OK
5	HCR, 3rd set manifold valve	s 5000	10	No visible leaks
6	Bottom pipe rams	5000	10	No visible leaks
7	Blind rams, 1st kill, 1st s manifold valves	et 5000	10	No visible leaks
8	Hydril, 1st kill, 1st choke	2500	10	No visible leaks
9	Lower kelly	5000	10	No visible leaks
10	Upper kelly	5000	10	No visible leaks
11	Safety valve	5000	10	No visible leaks
12	Inside BOP	5000	10	No visible leaks
13	Blind rams	5000	10	No visible leaks











LEATE OF UTAH

SUBS	TAN TRIPLICATE*
	er instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
·	FEE .
CONTRACTOR AND REPORTS ON MET LE	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
OIL MILL OTHER	
2. HAME OF OPERATOR	8. FARM OR LEASE NAME
Pennzoil Exploration and Production Company 3. ADDRESS OF OFFRATOR	Smith
P.O. Box 290; Neola, Utah 84053	2–9C5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND FOOL, OR WILDCAT
At surface	Altamont-Wasatch
1280' FSL and 660' FWL (SW SW)	11. ARC., T., E., M., OR BLE. AND SURVEY OR AREA
	SURVEY OR AREA
	Sec. 9, T3S, R5W
14. PERMIT NO. 15. BLEVATIONS (Show whether Dr. RT. GR. etc.)	12. COUNTY OR PARISM! 18. STATE
API 43-013-31321 5861' (GL)	Duchesne Utah .
3001 (01)	Ducheshe Otali :
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	EQUENT EMPORT OF:
TIST WATER SHUT-OFF PULL OR ALIER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING	-THE MINDUMARA
REPAIR WELL CHANGE PLANS (Other) Monthly	Drilling Operations X
(Other) (Norz: Report resu	its of multiple completion on Well principles of multiple completion Report and Log (orm.)
	REGISIN
	SEP 1 7 1991
	•
	DIVISION OF OIL GAS & MINING
3. I hereoy certify that the foregoing is true and correct	
SIGNED Petroleum Engineer	DATE 9/16/91
(This space for Federal or State office use)	
APPROVED BY TITLE CUIDALL '3 OF APPROVAL IF ANY:	DATE

SMITH 2-9C5

--- MONTHLY DRILLING OPERATIONS; COMPLETE ---

- Spud with Bill Jr. Rathole machine 9:00 AM 6/27/91.
- Set 16" conductor pipe at 60'. Cemented with 4.5 cu.yds. cement.
- Spud with Norton Rig#10 7:15 PM 7/9/91.
- Drilled 13 1/2" hole to 1523'. Set 10 3/4" 40.5# K-55 casing at 1520'. Cemented with 300 sx. 'Super G' cement (11.0 ppg.; 2.89 cu.ft./sx), follow with 200 sx. class'G' cement (15.8 ppg.; 1.15 cu.ft./sx.). Bumped plug at 4:20 AM 7/14/91. Did not circ. cement to surface. Performed 1" top job at 105' with 100 sx. class'G', did not circ. cement to surface.
- Pressure tested ram-type BOP's and choke manifold to 5000 psi., test Hydril BOP to 2500 psi., all O.K.
- Drilled new formation 1520' to 1533'. Perform leak-off test to 12 ppg. EMW. No leak-off.
- Drilled 9 7/8" hole to 8597'. Final mud wt.: 9.4 ppg. Encountered 20 gpm. water flow at 2305'.

Conducted DST#1 over interval: 4700'-4792'.

- 5 min. pre-flow: Instant 6" blow. 15 psi after 5 min.
- 60 min SI: Opened tool with 14 psi.
- Flowed well 101 min.: 12 psi on 1/8" choke with 5' flare after 20 min., Flowing water with trace gas at 50 psi thru 2" at 100 min.
- Sample Chamber: 2000 cc. water with 15,000 ppm. Cl's. with 0.72 cu.ft. gas.

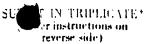
Final Hydrostatic Pressure: 2300 psi.

Conducted DST#2 over interval: 5530'-5567'.

- 5 min. pre-flow: Instant 6" blow. To bottom of bucket in 30 sec.
- 60 min SI: gas to surface after 15 min. SI.
- Flowed well 128 min.: 450 psi. on 1/2 choke after 60 min., 470 psi on 1/2" choke after 120 min. at 24 hr. prod. rate of 107 MCFPD gas and 51 BWPD.
- Sample Chamber: 1600 cc. water with 6000 ppm. Cl's. with 1.7 cu.ft. gas.

Final Hydrostatic Pressure: 2633 psi.

- Set 7" 26# N-80 casing at 8597'. Cemented below DV Tool at 5631' with 565 sx. 50/50 POZ (14.21 ppg., 1.27 cu.ft./sx.). Followed with 200 sx. class'G' cement (15.84 ppg., 1.14 cu.ft/sx.). Cemented above DV Tool with 175 sx. class'G' cement (11.01 ppg., 3.57 cu.ft/sx.) followed by 100 sx. class'G' (15.81 ppg., 1.14 cu.ft/sx.).
- Pressure test 7" casing to 4000 psi. O.K. Drilled new formation 8597'-8613'. Performed leak-off test to 13.0 ppg EMW. Formation leaked-off at 12.5 EMW.
- Drilled 6 1/4" hole to 11,500'. Lost approx. 1405 bbl. mud while drilling 8656'-10,457' due to seepage. Final mud wt.: 9.2 ppg.
- Set 5" 18# N-80 casing from 8271' to 11,495'. Cemented with 470 sx. cement (15.0 ppg. 1.37 & 1.34 cu.ft/sx.). Drilled out to PBTD: 11,451'
- Set retrievable bridge plug in 7" casing at 8000' to shut off flow from leaking liner top.
- Released drilling rig 4: PM 9/12/91.



	structions on
DEPARTMENT OF NATURAL RESOURCES	rse side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	FEE .
CHAIDDY MOTICES AND DEPOSTS ON METHOD	6. IF INDIAN, ALLOTTED OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" (or such proposals.)	
1.	I. UNIT AGREEMENT NAME
OIL WELL OTHER	Unit successif hard
2. HAME OF OPERATOR	
Pennzoil Exploration and Burt	8. FARM OR LEASE NAME
Pennzoil Exploration and Production Company	Smith
	9. WELL NO.
P.O. Box 290; Neola, Utah 84053	2-9C5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND FOOL, OR WILDCAT
At surface	Altamont-Wasatch
1280' FSL and 660' FWL (SW SW)	11. 88C., T., S., M., OB SLE. AND
	AURYST OR ARBA
•	Sec. 9, T3S, R5W
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISM 15. STATS
API 43-013-31321 5861' (GL)	1
	Duchesne Utah .
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
VACCO AN INCOMPANIE AS .	EQUENT EMPORT OF:
WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ASANDON® SHOUTING OR ACIDIZING	*THEMNOUNABA
	1st Day's Production X
Completion or Record	its of multiple completion on Well spiction Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert near to this work.) *	es, including estimated date of starting nny ical depths for all markers and zones perti-
REPORT OF FIRST DAY'S PRODUCTION	
RHIGHT OF FIRST DAT 5 PRODUCTION	
10/10/91: Flowed 338 BO and 115 BW in 24 hrs. on 26/64 cho	1
500 psi. FTP.	oke at
•	
Table 1	(April 1977)
The state of the s	The second of th
TIGHTHOLE	
	DP7 1 7 1991
·	OCT 1 7 1991

DIVISION OF

I hereby certify that the foregoing is true and correct SIGNED AR Landard Petroleum Engineer 10/11/91	I hereby certify that the foregoing is true and correct SIGNED AR Landa TITLE Petroleum Engineer (This space for Federal or State office use)		OIL	GAS & MINING
	SIGNED BR Landand TITLE Petroleum Engineer DATE 10/16/91			
			Petroleum Engineer	10/11/91

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF SAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

-	CONFIDENTIAL -
	SUBMIT IN DUPL
	(See other instruction reverse side)
	Oll LEAGISC SIGE

								FEE L	.AND	
WELL C	OMPLETIC	O NC	OR RECO	MPLETIO	N REPORT	AND L	OG*	6. IF INDIAN	ALLOT	MAN BEIRT SO BETT
ia. TYPE OF W	ELL:	OII. WELL						7. UNIT AOR	ZEMENT	MAME
NEW ITT	MPLETION:	DEEP.	p; c;;							
WELL X	OVER L	EN	DACK PLCG	DIPP. RESVA.	Other			S. FARM OR		NAMB
		PLORA	TION AND	PRODUCT	ION COMPANY			SMITH		
3. ADDRESS OF O.	PERATOR						36 5 F 17	2-905		
					77252-2967		Α,	10. FIELD AN		
At surface	VELL (Report Id 1280! F	SI an	learly and in d 660' F	accordance with	th any State requi	rements)*				Masatch
At top prod t	nterval reporte			<i>,,</i>	03	MISION (OR ARBA	L, M., 01	E BLOCK AND SURVEY
	_	n nerom			Consum,	345 4 M		Sec.	9, T3	BS, R5W
At total depth	\ \frac{\frac{1}{2}}{2}	:				· · · · · · · · · · · · · · · · · · ·			·	
	*			14. PERMIT		DATE ISSUED		12. COUNTY O		13. STATE
15. DATE SPUDDED	16. DATS T	D. REAC	HED 17. DAT	E COMPL. (Rea	3-31321 adv to prod.) 18	6-24		<u>Duchesn</u>		Utah EV. CABINGHBAD
7-9-91	9-6-	_		1-12-92				, GL 5858		5858
20. TOTAL DEPTH. M	D 4 TVD 21.		ACK T.D., HD A	TVD 22. IF	MULTIPLE COMPL.	23. 1	TERVALS	ROTARY TOOL		CABLE TOOLS
11,495'	79V41 (91 OF 1		,452'	 	/ / / / / / / / / / / / / / / / / / /		<u> </u>	XX	1 25	WAS DIRECTIONAL
				r, 80110m, NAM	IN (MD AND TYD)	•				SUBARI MYDB
9,017 -	11,459'	- was	atch							No
26. TYPE ELECTRIC	AND OTHER LO	GS BUN	V 30A	110					27. WAS	WELL CORRD
	. SDT, LI	OT, C	NL CAL	IPER	リトトラ		 			N9
'S.	WEIGHT,	LB./FT	CAS		(Report all strings		EMENTING R	ECORD		AMOUNT PULLED
10 3/4"	!	.5#	1520		13 1/2"		SXS		— ·-	220071 100000
7"	$\frac{70}{26}$		8597	,	9 7/8"		SXS		- -	
								'	_	
26	<u>i</u>		<u> </u>					URING BROOK		
AIZE	TOP (MD)		TR RECORD	BACKS CEMEN	TO SCREEN (M	30.		UBING RECOL	ACKER SET (MD)	
5"	8271'		11,495	470 SXS						
	!									
31. FERFORATION R	ECOED (Interva	i, 412 g	nd number)		82.		-,	RE, CEMENT		
SEE ATTAC	,HED			•	DEPTH INT	REVAL (MD)		UNT AND KIND	OF MAT	PERIAL USED .
JEE MIME	, ILD				SEE	ATTACHE	D			
33.•			······································		RODUCTION	·				
DATE FIRST PRODUC	Tion P	RODUCTI	ON METHICS (t, pumping—size	and type of p	ump)			Producing or
10-16-91			Rod Pump)				ahut-	i# }	Producing
ATE OF TRET	HOURS TES	red	CHOKE RIZE	FROD'N. FO	nn ·	GA8	ис г .	WATER-BBL.	OA.	8-OIL BATIO
1-12-92	24		20/64	OIL-ORL.	148		WATER-I	129		ITY-API (CORR.)
WW. IUSLING PRESE	. CASISO FAR	aac ne.	24-BOUR RAT			ECF.	12		AL VELV	TITTER (CORR.)
4. DISPOSITION OF	GAS (Sold, week	for fue	, rented, etc.)			·····	<u> </u>	TEST WITHESE	BD BY	
								Don L	.ankf	ord
5. LIST OF ATTAC			. ^	- 						
Comple 16. I hereby certif	tion Repo	rts.	Logs	formation is e	complete and corre	ct as determi	ned from a	il available rec	orde	
K	Just 1	// \]	W =		•					/02
SIGNED/	ym V	709		THELE	supervi	ising Eng	ineer	DATE	2/13	7/ 92
· · · · · · · · · · · · · · · · · · ·	*	(See In	structions a	rd Spaces fo	r Additional [Data on Rev	rerse Side)		

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any accessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Ham 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 abow the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PORMATION .	TOP	BOTTOM	DESCRIPTION, CONTENTS, STC.		1 +	o r
GREEN RIVER			DST - HOLE	MAND	MRAS. SEPTE	TRUS VERT. DEFTE
GREEN KIVER			DST - HOLE			
				TGR	1850	
				Mb	5668	
				TGR3	6932	
				TFL	11370	
					1	
•						
	,					
. <i>*</i>						
		}				

STATE : UTAH DEPARTMENT OF NATURAL RESOURCES

Ţ.	6. Lease designation and Serial Number
-	7. Indian Allottee or Tribe Name
	8. Unit or Communitization Agreement
	9. Well Name and Number Smith 2-9C5
	10. API Well Number 43-013-31321-00
128	11. Field and Pool, or Wildcat Altamont
y : :	Duchesne Utah
R DAT	ГА
SUBSEC	QUENT REPORT mit Original Form Only)
ion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off and install pump off controller.
a pump o	4-May-94
ION AND L	ction to different reservoirs OG form
oller.	

DIVISION OF OIL, GAS, AND MINING	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing well, or to reen Use APPLICATION FOR PERMIT—for such proposals	Rer plugged and abandoned wells. 8. Unit or Communitization Agreement
1. Type of Well Gas well Other (specify)	9. Well Name and Number Smith 2-9C5
2. Name of Operator Pennzoil Company	10. API Well Number 43-013-31321-00
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066	4. Telephone 11. Field and Pool, or Wildcat 801-722-5128 Altamont
5. Location of Well Footage : 1280' FSL and 660' FWL QQ, Sec, T., R., M. : Section 9, T3S, R5W 12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF	County : Duchesne State : Utah NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off X Other Lower rod pump and install pump off controller.
Other	Date of Work Completion 4-May-94
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, location and measured and true vertical depths for all markers and zones pertinent to the	, and give pertinent dates. If well is directionally drilled, give subsurface sis work.)
4/29/94 RU pulling unit. POOH with rods and pump.	
4/30/94 POOH with tbg.	
5/2/94 Milled out 7" packer at 8237'. Tagged bottor	m at 11,431' with slickline.
5/3/94 Ran pump and rods. Lowered rod pump 920'	and installed pump off controller.
5/4/94 RD pulling unit.	
Estimated final cost (100% basis) - \$37,000	
14. I hereby certify that the foregoing is true and correct	Retroloum Engineer Date V4-Oct-95

Name & Signature (State Use Only)

Jess Dullnig

the verent 5/15/95

Petroleum Engineer

Title

STAT E OF UTAH	
DEPARTMENT OF ATURAL RESOLUTION OF OIL, GAS, AND MI	
SUNDRY NOTICES AND REPORTS ON	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing well, or to Use APPLICATION FOR PERMIT - for such prop	reenter plugged and abandoned wells, 8. Unit or Communitization Agreement
1. Type of Well X Oil Well Gas well Other (specify)	9. Well Name and Number Smith 2-9C5
2. Name of Operator Pennzoil Company	10. API Well Number 43-013-31321-00
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066	4. Telephone 11. Field and Pool, or Wildcat 801-722-5128 Altamont
5. Location of Well Footage : 1280' FSL and 660' FWL QQ, Sec, T., R., M. : Section 9, T3S, R5W CHECK APPROPRIATE BOXES TO INDICATE NAT	County : Duchesne State : Utah
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection X Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other
X Other Add Wasatch perfs	Date of Work Completion
Approximate Date Work Will Start Late 1996 or early 1997	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine location and measured and true vertical depths for all markers and zones pertinent.)	to this work.)
Pennzoil plans to add Wasatch perfs 8995-10,310' (9 inte	
of all old and new Wasatch perfs in stages with a total of	approximately 30,000 g 15% HCL.
	DECEIVED Devia 1936

DIV. OF OIL, GAS & MINING

14. I hereby certify that the f	oregoing is true and correct Jess Dullnig	Jess Deelle	Title	Petroleum Engineer	Date	9-Oct-96
(State Use Only)	Mathen	u Let	bleum?	Mizmee	///	5/96

SIAIRAZEUIAN		
DEPARTMENT OF ATURAL RES		
	7. Indian Allottee or Tribe Name	
CUNDOV NOTICES AND DEDODES ON	WIELLS	
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill new wells, deepen existing well, or to		-
Use APPLICATION FOR PERMIT - for such pro		
		\dashv
. Type of Well Gas well Other (specify)	9. Well Name and Number Smith 2-9C5	
		4
Name of Operator Pennzoil Company	10. API Well Number 43-013-31321-00	- 1
Address of Operator	4. Telephone 11. Field and Pool, or Wildcat	ᅱ
P.O. Box 10 Roosevelt, UT 84066	801-722-5128 Altamont	- 1
. Location of Well		ヿ
F∞tage : 1280' FSL and 660' FWL	county : Duchesne	
QQ, Sec, T., R., M. : Section 9, T3S, R5W	State : Utah	
CHECK APPROPRIATE BOXES TO INDICATE NAT		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
Abandonment New Construction	Abandonment * New Construction	
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing	
Change of Plans Recompletion	Change of Plans X Shoot or Acidize	
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare	
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off	
Multiple Completion Water Shut-Off	Other Add Wasatch perfs and acidize	
Other	Date of Work Completion 1/29-2/14/97	_
Approximate Date Work Will Start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Must be accompanied by a cement verification report.

Pennzoil added Wasatch perfs 8995-10,310' (9 intervals, 20', 40 holes) and acidized a majority of all old and new Wasatch perfs in stages with a total of 15,000 gals 15% HCL.



14. I hereby certify that the fo	pregoing is true and corre		7			
Name & Signature	John Pulley	John welly	Title	Drilling Engineer	Date	28-Feb-97

(State Use Only)
WO fax credit - 6/97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

TRENL S. COLLECT

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

cc:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch. MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967 Houston. TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

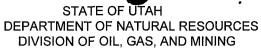
IRENLU. . NIDERCON

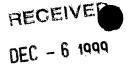
Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

CC:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217 State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)





DIVISION OF (OIL, GAS, AND MINING	IINING
SUNDRY NOTICES AN	OIL, GAS, AND MINING DIVISION OF OIL, GAS & M D REPORTS ON WELLS	Lease Designation and Serial No.
Do not use this form for proposals to	o drill or deepen or reentry to a different reservoir. R PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
		Fee
SUBMIT II	N TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well		
X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		Smith 2-9C5
PennzEnergy Company	· · · · · · · · · · · · · · · · · · ·	9. API Well No.
3. Address and Telephone No. P.O. Box 290 Neola, Utah 84053	435-353-4121	43-013-31321 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		Altamont
1280' FSL 660 FWL Section 9,		11. County or Parish, State Duchesne, Utah
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Add additional Wasatch & Lower Green Riv Perforations.	
	renorations.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	ate all pertinent details, and give perlinent dates, including estimated date of starting any proposed d true vertical depths for all markers and zones pertinent to this work)	l work. If well is directioally
Perforate and acidize additional Set a RBP at 8260'	s 9132-11449 with a one way plug al Wasatch 8592-8856'. (15 intervals, 82 feet, 87 holes) Green River perforations 7508 to 8245' (10 intervals, 75 fee	et, 79 holes)
Pull RBP and commingle all per Return to production	Approved by the Utah Division of Oil, Gas and Mining Date: 1299	COPY SENT TO OPERATOR Date: 13-10-91 Initials: CHO
14. I hereby certify that the foregoing is trop and correct	D 11201	7~
Signed Jun Fully John Pulley	Title Sr. Petroleum Engineer	DateDate
(This space of Federal or State office use.)		
	·	
Approved by Conditions of approval, if any:	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIVISION OF OIL, GAS, AND MINING	UTU-74390	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	_
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	N/A	
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	_
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY	8. FARM OR LEASE NAME MONUMENT FED 32-6-9-16Y (RE-ENT	Γ
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052	9. WELL NO. MONUMENT FED 32-6-9-16Y (RE-ENT	Γ
(435-646-3721) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10 FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	_
SW/NE 2229 FNL 1792 FEL	11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 6, T09S R16E	
14 API NUMBER 43-013-31300 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5885 GL	12 COUNTY OR PARISH DUCHESNE 13 STATE UT	_
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		_
NOTICE OF INTENTION TO: SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL (OTHER) Injection T	Y X	
Completion or Ro	sults of multiple completion on Well ecompletion Report and Log form.)	2年都續開發
17 DESCRIBE PROPOSED OR C (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is dire ace locations and measured and true vertical depths for all m		la Postina
proposed work. If well is dire and true vertical depths for all m		
casing guns at 4 jspt	4' - 22' and 4924' - 32' were perforated with 2' and a packer at 4876' and broken down with onducting a two week injection test on the	(3) (4) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
18 I hereby certify that the fopogoing		_
SIGNEDTITLEDistrict Engineer	DATE 2/10/00	
		_
(This space for Federal or State office use) APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	Approved by the	
OPY SENT TO OPERATOR Oute:	W all all	
The state of the s		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS,			5. LEASE DESIGNATION AND UTU-74390	SERIAL NO.	-
1. SUNDRY NOTICES ANI	D REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR	FRIBAL NAME	-
(Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMIT-		erent reservoir.	N/A		
			7. UNIT AGREEMENT NAME	a material to the transfer of	u=
OIL GAS WELL OTHER			WEST POINT (C	GR RVR)	_
2. NAME OF OPERATOR INLAND PRODUCTION COMPAI	NY		8. FARM OR LEASE NAME MONUMENT FI	ED 32-6-9-16Y (RE-ENT	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 840	052		9. WELL NO. MONUMENT FI	ED 32-6-9-16Y (RE-ENT	-
(435-646-3721) 4. LOCATION OF WELL (Report location clearly and in ac See also space 17 below.) At surface		uirements.*	10 FIELD AND POOL, OR WILL MONUMENT BY		-
SW/NE 2229 FNL 179	2 FEL		II SEC., T., R., M., OR BLK. AN SURVEY OR AREA SW/NE Section 6		-
14 API NUMBER 43-013-31300 15. ELEVATIONS	S (Show whether DF, RT, G 5885 GL	R, etc.)	12 COUNTY OR PARISH DUCHESNE	13 STATE UT	-
16. Check Appropriate Box To NOTICE OF INTENTION TO:	Indicate Nature of No	tice, Report, or Other Data subseq	QUENT REPORT OF:		-
TEST WATER SHUT-OFF PULL OR ALTER CASING	; 🔲	WATER SHUT-OFF	REPAIRING WELI		
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASIN	ıg 🔲	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT	. 🗆	
REPAIR WELL		(OTHER) Injection Te	est	X	
(OTHER)		` · · · ·	ults of multiple completion on W completion Report and Log form	rell n.)	EVED
17 DESCRIBE PROPOSED OR COMPLETED OPERATIO proposed work. If well is directionally drilled, give sub-)
Perforations were added in the subject casing guns at 4 jspf. The perforated production water. As per our conversisolated interval. After the test, Inlan	zone was isolated v sation with Dan Jar	vith a bridge plug at 4972 vis on 2/7/00, Inland is co	" and a packer at 4876 anducting a two week i	DIV OIL, GA: were perforated with and broken down with	ISION OF S AND MINING
,	·				_
18 I hereby certify that the foregoing is type and correct SIGNED	TITLE	District Engineer	DATE	2/10/00	
(This space for Federal or State office use)					<u>-</u> -
APPROVED BY	TITLE		DATE		
COPY SENT TO CPERATOR	* See Instructions On	Reverse Side	Approved b Utah Divisi Oil, Gas and	on of	
Tate: <u>J-18-00</u>	s - See instructions on	Dat	e: 2/15/00	2.[.]	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 RECEIVED

FEB 17 2000 DIVISION OF OIL, GAS AND MINING

FEB 1 6 2000

In Reply Refer To: 3106 U-0575A et al (UT-932)

NOTICE

Devon Energy Production Company L.P.

20 North Broadway, Suite 1500

Oklahoma City, Oklahoma 73102-8260

Oil and Gas U-0575A et al

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/a/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

CC:

Vernal Field Office (w/encl.) Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	

STATE OF UTAH DEPARTMENT OF NAME AND	
DIVISION OF OIL, GAS, AND MI	71 NING 7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON NOTICES AND REPORTS ON NOTICES AND REPORTS ON NOTICES AND REPORTS ON NOTICES.	
Üsse APPLICATION FOR PERMIT : tor such p	proposals
X Oil Well Gas well Other (specify)	9. Well Name and Number Smith #2-9C5
2. Name of Operator PennzEnergy Company	10. API Well Number 43-013-31321
3. Address of Operator P.O. Box 290 Neola, UT 84053	4. Telephone 11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage: 1280' FSL 660' FWL QQ, Sec, T., R., M.: SW SW SEC 9, T3S, R5W	county : Duchesne state : Utah
12 CHECK APPROPRIATE BOXES TO INDICATE NATU NOTICE OF INTENT (Submit in Duplicate)	URE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start	8960' (15 intervals, 82 feet, 87 holes.)
A 25 CO	Approved by the Utah Division of Oil, Gas and Mining a: 2/24/00
14. I hereby certify that the foregoing is true and correct Name & Signature Craig Goodrich Cray Careh	Title Production Foreman Date 18-Feb-00

(State Use Only)

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

Certificate of Merger

OKLAHOMA SECRETARY OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of <u>Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge

MAR 13 2000

DATED as of the 30th day of December, 1999.

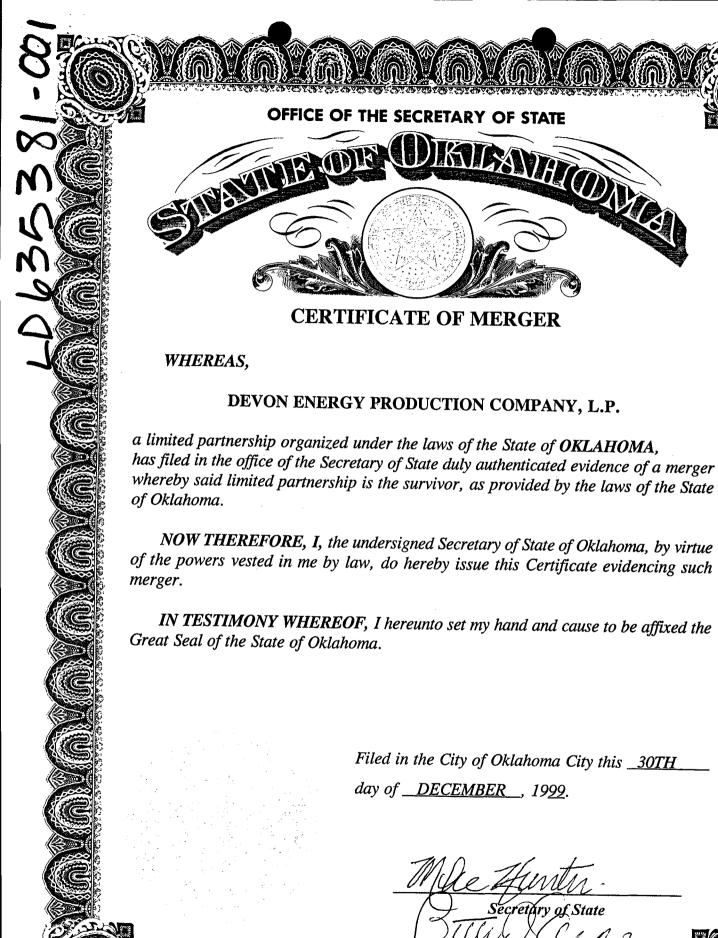
Devon Energy Management Company, L.L.C. General Partner

By:_

J. Larry Nichola, Manage

RECEIVED

MAR 1 3 2000



By: Secretary of State

By: Secretary of State

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APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

	OIL, GAS AND	Marita				15105110 /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	LEASE NO. / AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	AGREEMENT NO.
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	142011021070730124
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	30142
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	00102
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
6	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

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DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
न	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
3	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

-	ARINO					LEASE NO./
_	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
8	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
1						
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	30107
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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APR 2 0 2000

	DESIGNATION	OF AGENT	OR OPERATOR
The under	rsigned is, on record, the holder of oil and g	as lease	
LEASE	NAME: As per the attached spro	eadsheet.	
LEASE	NUMBER:	•	
and hereb	y designates		
NAME:	Devon Energy Production Compar	ıy, L.P.	
ADDRES	SS: 20 North Broadway, Suite 15	00, Oklahoma	City, OK 73102-8260
compliance State of Uta	thereto and on whom the Division Director with the Oil and Gas Conservation General ah with respect to:	or Authorized Age Rules and Proced	emplying with the terms of the lease and regulation ent may serve written or oral instructions in securing dural Rules of the Board of Oil, Gas and Mining of the
1	go to which this designation is applicable, and identify each applicable of attached spreadsheet.	I and gas well by name and i	API number. Attach additional pages as needed.)
	•		
Not	e: Please use April 1, 2000 as t	he starting o	late for production reporting purposes.
		R	ECEIVED
			APR 2 0 2000
	-	Ol	DIVISION OF L, GAS AND MINING
or the lease: State of Utalin in the lease. In case of de	and the Oil and Gas Conservation General F 1. It is also understood that this designation	Rules and Proced of agent or operal perator, the lessee	lessee of responsibility for compliance with the terms ural Rules of the Board of Oil, Gas and Mining of the tor does not constitute an assignment of any interest will make full and prompt compliance with all rules, Utah or its authorized representative.
The lessee a	grees to promptly notify the Division Directo	r or Authorized A	gent of any change in this designation.
Effective Dat	te of Designation: January 1, 2000	_	
BY: (Name) (Signature)	R. D. Glark	OF: (Company)	PennzEnergy Exploration and Production Company, L.L.C. 20 North Broadway, Suite 1500
(Title)	Vice President		Oklahoma City, OK 73102-8260
(Phone)	405-235-3611	-	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

. GLH	4-KAS-
2. CDW	5=970 V
3. JLT	6-FILE

Designation of Agent

X Merger

Unit:

The operator of the well(s) listed below has changed, effective:	04-01-2000
FROM: (Old Operator):	TO: (New Operator):
PENNZOIL COMPANY	DEVON ENERGY EXPL & PROD CO LLC
Address: P. O. BOX 290	Address: 20 NO. BROADWAY STE 1500
NEOLA, UT 84053	OKLAHOMA CITY, OK 73102-8260
Phone: 1-(435)-353-4121	Phone: 1-(405)-235-3611
Account No. N0705	Account N1275

CA No.

API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NO.	NO.	RNG	TYPE	TYPE	STATUS
43-013-31276	11258	02-01S-02W	FEE	GW	P
43-013-31231	10981	08-01S-02W	FEE	OW	P
43-013-31278	11094	09-01S-02W	FEE	GW	P
43-013-31333	11269	15-01S-02W	FEE	OW	P
43-013-31390	11487	16-01S-02W	FEE	OW	S
43-013-31190	10764	17-01S-02W	FEE	OW	P
43-013-31191	10794	20-01S-02W	FEE	OW	P
43-013-31334	11335	22-01S-02W	FEE	OW	P
43-013-31393	11514	23-01S-02W	FEE	OW	P
43-013-31322	11244	24-01S-02W	FEE	OW	P
43-013-31184	10753	27-01S-02W	FEE	OW	P
43-013-31215	10925	35-01S-02W	FEE	OW	P
43-013-31335	11330	36-01S-02W	FEE	OW	P
43-013-31147	10615	03-02S-01W	FEE	OW	P
43-013-31286	11113	05-02S-01W	FEE	OW	P
43-013-31203	10851	08-02S-01W	FEE	OW	P
43-013-31151	10616	09-02S-01W	FEE	OW	P
43-013-31332	11264	10-02S-01W	FEE	OW	P
43-013-31820	12342	16-02S-01W	FEE	OW	P
43-013-31378	11485	04-02S-02W	FEE	OW	P
43-013-31356	11359	11-02S-02W	FEE	OW	P
43-013-31321	11245	09-03S-05W	FEE	OW	P
43-047-32351	11476	15-02S-01W	FEE	OW	S
	NO. 43-013-31276 43-013-31231 43-013-31278 43-013-31333 43-013-31390 43-013-31190 43-013-31391 43-013-31393 43-013-31322 43-013-31215 43-013-31215 43-013-31216 43-013-31203 43-013-31320 43-013-31320 43-013-31356 43-013-31356 43-013-31356 43-013-31356 43-013-31356	NO. NO. 43-013-31276 11258 43-013-31231 10981 43-013-31278 11094 43-013-31333 11269 43-013-31390 11487 43-013-31190 10764 43-013-31191 10794 43-013-31334 11335 43-013-31393 11514 43-013-31344 10753 43-013-31184 10753 43-013-31215 10925 43-013-31335 11330 43-013-31247 10615 43-013-31203 10851 43-013-31320 10851 43-013-31320 12342 43-013-31378 11485 43-013-31321 11245	NO. RNG 43-013-31276 11258 02-01S-02W 43-013-31231 10981 08-01S-02W 43-013-31278 11094 09-01S-02W 43-013-31333 11269 15-01S-02W 43-013-31390 11487 16-01S-02W 43-013-31191 10764 17-01S-02W 43-013-3134 11335 22-01S-02W 43-013-31334 11335 22-01S-02W 43-013-31393 11514 23-01S-02W 43-013-31322 11244 24-01S-02W 43-013-31184 10753 27-01S-02W 43-013-31215 10925 35-01S-02W 43-013-31335 11330 36-01S-02W 43-013-31147 10615 03-02S-01W 43-013-31203 10851 08-02S-01W 43-013-31320 10851 08-02S-01W 43-013-31320 12342 16-02S-01W 43-013-31378 11485 04-02S-02W 43-013-31356 11359 11-02S-02W 43-013-31321 11245 09-03S-05W	NO. RNG TYPE 43-013-31276 11258 02-01S-02W FEE 43-013-31231 10981 08-01S-02W FEE 43-013-31278 11094 09-01S-02W FEE 43-013-31333 11269 15-01S-02W FEE 43-013-31390 11487 16-01S-02W FEE 43-013-31191 10764 17-01S-02W FEE 43-013-31334 11335 22-01S-02W FEE 43-013-31334 11335 22-01S-02W FEE 43-013-31393 11514 23-01S-02W FEE 43-013-31322 11244 24-01S-02W FEE 43-013-31184 10753 27-01S-02W FEE 43-013-31215 10925 35-01S-02W FEE 43-013-31216 10925 35-01S-02W FEE 43-013-31326 11113 05-02S-01W FEE 43-013-31203 10851 08-02S-01W FEE 43-013-31332 11264 10-02S-01W FEE 43-0	NO. RNG TYPE TYPE 43-013-31276 11258 02-01S-02W FEE GW 43-013-31231 10981 08-01S-02W FEE OW 43-013-31278 11094 09-01S-02W FEE GW 43-013-31333 11269 15-01S-02W FEE OW 43-013-31390 11487 16-01S-02W FEE OW 43-013-31191 10764 17-01S-02W FEE OW 43-013-31393 11514 20-01S-02W FEE OW 43-013-31393 11514 23-01S-02W FEE OW 43-013-31393 11514 23-01S-02W FEE OW 43-013-31322 11244 24-01S-02W FEE OW 43-013-31184 10753 27-01S-02W FEE OW 43-013-31215 10925 35-01S-02W FEE OW 43-013-31335 11330 36-01S-02W FEE OW 43-013-31151 10615 03-02S-01W FEE<

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

04/20/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/12/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator
8.	for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/16/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
ST 1.	State well(s) covered by Bond No.:
FF	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: 10/03/2000 09/26/2000
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on: 3.3.61
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS:

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has change			8/29/2014					
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 33 WEST SHERIDAN AVENUE				TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700				
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700		
				303-999-4275				
CA No.				Unit:	N/A			
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List			<u> </u>		L		<u></u>	
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•	
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•	
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -			
6. Federal and Indian Lease Wells: The BL					merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET
7. Federal and Indian Units:	_							
The BLM or BIA has approved the successor		-				<u>N/A</u>	-	
8. Federal and Indian Communization Ag			•	•				
The BLM or BIA has approved the operator of					6 T	N/A		
9. Underground Injection Control ("UIC"			-	_			-	
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014	
1. Changes entered in the Oil and Gas Database				10/8/2014	_			
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•			
5. Injection Projects to new operator in RBDMS of				N/A	•			
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_	
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•	
BOND VERIFICATION:								
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•			
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893		
3b. The FORMER operator has requested a release					N/A	LI 1017147075		
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-		
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division		
of their responsibility to notify all interest owner					10/8/2014			
COMMENTS:								

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	Α
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	Α
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	ow	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	ow	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
LAMICQ 1-20A2	20	0105	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	010S	020W	4301330133	5410	State	OW	P
SMITH ALBERT 1-8C5	8	020S	050W	4301330200	5490	Fee	OW	P
FRESTON ST 1-8B1	8	030S 020S	010W	4301330243	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330294	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	020S 010S	010W	4301330297	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	010S 020S	020 W		5945		OW	P
	18			4301330359	_	Fee	OW	P
STATE 3-18A1		0108	010W	4301330369	5810	Fee		
LAMICQ 2-6B1	6 28	0208	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2		0108	020W	4301330821	5666	Fee	OW	
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW_	P
WISSE 3-35A2	35	0108	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW_	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	PAPI	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

RECEIVED

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drilf horizontal	I new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DR	w current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHE	See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR:			9. API NUMBER:
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700	TY Denver STATE CO		Bluebell/Altamont
LOCATION OF WELL FOOTAGES AT SURFACE:			county: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:	1 10000 1000	STATE: UTAH
CHECK APP	PROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIO CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR
DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volum	nes, etc.
under the terms and cond blanket state bond numb	ditions of the leases for operation of the LPM9149893 .	Energy Production Company, LP, to ons conducted on the leased lands	or a portion thereof under their
Attached is a list of Applic	cations for Permit to Drill (APD)) that are associated with this Chang	ge of Operator.
Devon Energy Production	ue		
Oklahoma City, OK 7310	2-5015		
Oklahoma City, OK 7310	2-5015		
Oklahoma City, OK 7310 John D. Raines Vice President		TITLE Asset Manager	
333 West Sheridan Aven Oklahoma City, OK 7310 John D. Raines Vice President Russell d		TITLE Asset Manager	

OCT 0 8 2014

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.			
2. NAME OF OPERATOR:	9. API NUMBER:			
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	40 37/2 00/2 00/2 00/2			
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	10. FIELD AND POOL, OR WILDCAT: Bluebell			
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE			
(Submit Original Form Only)	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: Excluded wells from Change of Operator			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.				
Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.				
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec 14 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14				
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.				
NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance	e Supervisor			
SIGNATURE				
This space for State use only:				

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